

Access to Clipper South Infrastructure (updated November 2024)

The Clipper South field produces via a normally unmanned installation (NUI) and operates through remote control via Shell's Clipper platform. Clipper South gas is exported via the Shell operated Clipper complex which is connected to the Bacton Gas Terminal.

Operator: INEOS E&P (UK) Ltd
Working Interest: 75.00%

Entry Specification

Gross Calorific Value (Min/max)	33.5 / 36.2 MJ/m ³
Oxygen (Max)	0.1% mol
Carbon Dioxide (Max)	2.0% mol
Hydrogen Sulphide (Max)	3.3 ppm
Total Sulphur (Max)	35 ppm
Wobbe Index	46.8 / 50.2 MJ/m ³

Exit Specification

Gas re-delivered to National Grid inlet specification at Bacton by Shell.

Primary Separation Processing Facilities

The Clipper South process facilities comprise a produced water treatment package which removes produced water from the wellstream for caisson disposal. The separated condensate is reinjected into the gas export line for multiphase export. The Clipper South wells have individual venturi metering and proppant removal cyclones to meet the zero solids entry specification for Shell Clipper.

Gas Treatment Facilities

Aside from the produced water treatment package Clipper South has no gas treatment facilities. MEG and KHI injection is available to prevent hydrate formation.

Capacity Information

Available capacities ■ >25% ■ 5% to 25% ■ <5%

Clipper South Platform Facility	2025	2026	2027	2028	2029
Export system capacity 63 MMscfd	■	■	■	■	■

Contact Information

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